

Ex.8: 500 bbls of drilling mud prepared from water and bentonite. Bentonite weight percentage to water is (8%). Oil diesel ($\rho = 6.87$ ppg) added and density of the fluid became (8.45 ppg). Calculate:

- 1- Amount of bentonite in tons (weight).
- 2- Amount of H₂O in bbls
- 3- Amount of diesel in bbls.

Solution:

$$1) \frac{W_{Bn}}{W_{H_2O}} = 8\%$$

$$W_{Bn} = 0.08 W_{H_2O}$$

$$\rho_{m1} = \frac{\sum w}{\sum v} = \frac{W_{H_2O} + W_{Bn}}{V_{H_2O} + V_{Bn}}$$

$$\rho_{m1} = \frac{W_{H_2O} + 0.08 * W_{H_2O}}{\frac{W_{H_2O}}{8.33} + \frac{0.08 * W_{H_2O}}{20.8}}$$

$$\rho_{m1} = \frac{W_{H_2O}(1+0.08)}{W_{H_2O}\left(\frac{1}{8.33} + \frac{0.08}{20.8}\right)} = 8.7 \text{ ppg for water and Bentonite}$$

$$V_{Bn} = \frac{v_{m2}(\rho_{m2} - \rho_{m1})}{\rho_s - \rho_{m1}}$$

$$V_{Bn} = \frac{500 * (8.7 - 8.33)}{20.8 - 8.33} = 14.8 \text{ bbl}$$

$$W_{Bn} = 14.8 \text{ bbl} * 20.8 \frac{\text{lb}}{\text{gal}} * 42 \frac{\text{gal}}{\text{bbl}} = 12929 \text{ lb}$$

$$W_{Bn} = \frac{12929}{2000} = 6.46 \text{ tons}$$

2) $w_{m1} = 8.7 * 500 * 42 = 182700 \text{ Ib}$ total weight of mixture

$$W_{H2O} = 182700 - 12929 = 169771 \text{ Ib}$$

$$V_{H2O} = \frac{169771}{8.33*42} = 485 \text{ bbl}$$

$$V_o = \frac{V_{m1}(\rho_{m1}-\rho_{m2})}{\rho_{m2}-\rho_o}$$

$$V_o = \frac{500*(8.7-8.45)}{8.45-6.87} = 79.11 \text{ bbl}$$

► **Mixing Fluids of Different Densities**

$$\rho_{mF} V_F = \rho_{m1} V_{m1} + \rho_{m2} V_{m2} \text{ ----- (18)}$$

Ex.9: A limit is placed on the desired volume: Determine the volume of **11** ppg mud and **14** ppg mud required to build **300** bbl of **11.5** ppg mud:

Solution:

Let $V_1 =$ bbl of 11 ppg mud

$V_2 =$ bbl of 14 ppg mud

Then

a) $V_1 + V_2 = 300\text{bbl}$

b) $(11) V_1 + (14) V_2 = (11.5) (300)$

Multiply Equation **a** by the density of the lowest mud weight ($\rho_1 = 11$ ppg) and subtract the result from Equation **b**:

$$\text{b) } (11)(V_1) + (14)(V_2) = 3450$$

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$$\text{a) } (11)(V_1) + (11)(V_2) = 3300$$

$$(3)(V_2) = 150$$

$$3V_2 = 150$$

$$V_2 = 150/3$$

$$V_2 = 50$$

Therefore: $V_2 = 50$ bbl of 14ppg mud

$$V_1 + V_2 = 300 \text{ bbl}$$

$$V_1 = 300 - 50$$

$V_1 = 250$ bbl of 11ppg mud

▶ **Oil-Based Mud Calculations**

▶ **Density of oil/water mixture being used**

$$\rho_o V_o + \rho_w V_w = \rho_{m2} V_{m2} \text{ ----- (19)}$$

Ex.13: If the oil/water (o/w) ratio is **75/25** (75% oil, V_1 , and 25% water, V_2), the following material balance is set up:

Solution:

NOTE: The weight of diesel oil, $\rho_o = 7$ ppg

The weight of water, $\rho_{m2} = 8.33$ ppg

$$(0.75)(7) + (0.25)(8.33) = (0.75 + 0.25) \rho_{m2}$$

$$5.25 + 2.0825 = 1 \rho_{m2}$$

$$7.33 = \rho_{m2}$$

Therefore: The density of the oil/water mixture = 7.33ppg

➤ **Oil/Water Ratio From Retort Data**

Obtain the percent-by-volume oil and percent-by-volume water from retort analysis or mud still analysis. Using the data obtained, the oil/water ratio is calculated as follows:

$$\% \text{ oil in liquid phase} = \frac{\% \text{ by vol. oil}}{\% \text{ by vol. oil} + \% \text{ by vol. water}} \times 100$$

$$\% \text{ water in liquid phase} = \frac{\% \text{ by vol. water}}{\% \text{ by vol. oil} + \% \text{ by vol. water}} \times 100$$

Result: The oil/water ratio is reported as the percent oil and the percent water.

Ex.14: Retort analysis: % by volume oil = **51** % by volume water = **17** % by volume solids = **32**

Solution:

$$\% \text{ oil in liquid phase} = \frac{51}{51 + 17} \times 100 = 0.75 = 75\%$$

$$\% \text{ water in liquid phase} = \frac{17}{51 + 17} \times 100 = 0.25 = 25\%$$

c) Result: Therefore, the oil/water ratio is reported as 75/25: 75%) oil and 25%) water.
